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Certification body of BV CPS GmbH Accredited according to EN 45011 -ISO / IEC Guide 65

Certificate of compliance

Applicant:

ZIEHL industrie-elektronik GmbH+Co KG Daimlerstraße 13 74523 Schwäbisch Hall Germany

Product:

Automatic disconnection device between a generator and the public low-voltage grid

Model:

UFR1001E

Use in accordance with regulations:

Automatic disconnection device with three-phase mains surveillance in accordance with Engineering Recommendation G83/2 for generation systems with a parallel coupling in the public mains supply. This serves as a replacement for the disconnection device with isolating function that can access the distribution network provider at any time.

Applied rules and standards:

Engineering Recommendation G83/2:2012

Recommendations for the Connection of Type Tested Small-scale Embedded Generators (Up to 16A per Phase) in Parallel with Low-Voltage Distribution Systems

DIN V VDE V 0126-1-1:2006-02 (Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

The aforementioned product does not provide direct current injection monitoring and residual current monitoring. Therefore these protection functions need to be installed externally if required.

Report number: Certificate number: Date of issue: 11TH0501-G83/2 U14-0008 2014-02-03 Valid until:

2017-02-02

Certification body



Dieter Zitzmann

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SAFETY

IRONMENT

ACCOUNTABILITY



Extract from test report according the Engineering Recommendation G83/2

Nr. 11TH0501

Type Approval and declaration of compliance with the requirements of Engineering Recommendation G83/2.					
Manufacturer / applicant:	ZIEHL industrie-elektronik GmbH+Co KG Daimlerstraße 13 74523 Schwäbisch Hall Germany				
SSEG Type	Automatic disconnection device between a generator and the public low- voltage grid				
Rated values	UFR1001E				
Supply voltage range [V]	24270 DC/AC				
Supply frequency range [Hz]	0/4070				
Monitoring voltage range [V]	15520				
Monitoring frequency range [Hz]	4565				
Firmware version	0-04*				

* The tests were performed with Firmwareversion 0-04. Changes in the Firmwareversion on position 0-0x has no effect on the required electrical properties.

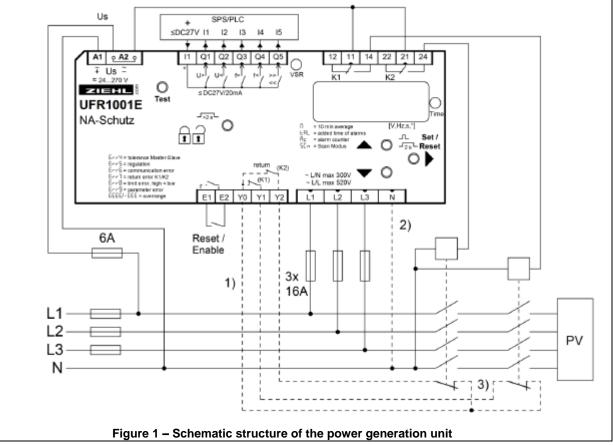
x = could be any number or sign

Measurement period:

2013-12-19 to 2014-02-03

Description of the structure of the power generation unit (Figure 1):

The device serves as disconnection facility for illegitimate frequency and voltage limits. The output is switched off by two relays in series which are controlled by the external NS-protection device. This assures that the opening of the output circuit will also operate in case of one error.





Арр	Appendix 4 Type Verification Test Report												
Extra	Extract from test report according the Engineering Recommendation G83/2 Nr. 11TH0501												
The	ahove	stated	automatic	disconnection	device	is	tested	according	the	requirements	in	the	Engineering

The above stated automatic disconnection device is tested according the requirements in the Engineering Recommendation G83/2. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the Engineering Recommendation G83/2.



Extract from test report according the Engineering Recommendation G83/2

Nr. 11TH0501

Protection. Voltage tests. The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.2								
Function	ion Setting Trip test				No trip test			
L1								
	Voltage	Time delay	Voltage	Time delay	Voltage / time	Confirm no trip		
U/V stage 1	200,1V	2,5s	199,9V	2,550s	204,1V / 3,5s	No trip		
U/V stage 2	184V	0,5s	184,1V	0,550s	188V / 2,48s	No trip		
	180V / 0,48s	No trip						
O/V stage 1	262,2V	1,0s	262,4V	1,050s	258.2V 2,0s	No trip		
O/V stage 2	273,7V	0,5s	273,1V	0,560s	269,7V 0,98s	No trip		
	•	•	•		277,7V 0,48s	No trip		

Function Setting			Trip	test	No trip test			
L2								
	Voltage	Time delay	Voltage	Time delay	Voltage / time	Confirm no trip		
U/V stage 1	200,1V	2,5s	200,0V	2,550s	204,1V / 3,5s	No trip		
U/V stage 2	184V	0,5s	184,1V	0,550s	188V / 2,48s	No trip		
	180V / 0,48s	No trip						
O/V stage 1	262,2V	1,0s	262,5V	1,050s	258.2V 2,0s	No trip		
O/V stage 2	273,7V	0,5s	273,2V	0,552s	269,7V 0,98s	No trip		
					277,7V 0,48s	No trip		



Extract from test report according the Engineering Recommendation G83/2

Nr. 11TH0501

Function Setting			Trij	o test	No trip test				
L3									
	Voltage	Time delay	Voltage	Time delay	Voltage / time	Confirm no trip			
U/V stage 1	200,1V	2,5s	199,8V	2,550s	204,1V / 3,5s	No trip			
U/V stage 2	184V	0,5s	184,1V	0,562s	188V / 2,48s	No trip			
	·				180V / 0,48s	No trip			
O/V stage 1	262,2V	1,0s	262,4V	1,050s	258.2V 2,0s	No trip			
O/V stage 2	273,7V	0,5s	273,2V	0,550s	269,7V 0,98s	No trip			
	·	·		·	277,7V 0,48s	No trip			

Note for Voltage tests the Voltage required to trip is the setting $\pm 3,45V$. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting $\pm 4V$ and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

Function	Set	ting	Trip	test	No trip test		
	Frequency	Time delay	Frequency	Time delay	Frequency / time	Confirm no trip	
U/F stage 1	47,5Hz	20s	47,49Hz	20,072s	47,7Hz / 25s	No trip	
U/F stage 2	47Hz	0,5s	47,00Hz	0,539s	47,2Hz / 19,98s	No trip	
	46.8Hz / 0,48s	No trip					
O/F stage 1	51,5Hz	90s	51,51Hz	90,096s	51,3Hz / 95s	No trip	
O/F stage 2	52Hz	0,5s	52,00Hz	0,548s	51,8Hz / 89,98s	No trip	
					52,2Hz / 0,48s	No trip	

Note for Frequency (rip tests the Frequency required to trip is the setting ± 0.1 Hz. In order to measure the time delay a larger deviation than the minimum required to operate the projection can be used. The "No-trip tests" need to be carried out at the setting ± 0.2 Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.



Extract from test report according the Engineering Recommendation G83/2

Nr. 11TH0501

Protection. Re-connection timer. The requirement is specified in section 5.3.4 Automatic Reconnection, test procedure in Annex A or B 1.3.5 Test should prove that the reconnection sequence starts after a minimum delay of 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 1. Voltage Time delay setting Measured delay 20s 20,1s Frequency Time delay setting Measured delay 20s 20,9s Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1. At 266,2V At 196,1V At 47,4Hz At 51,6Hz Confirmation that the SSEG No reconnection No reconnection No reconnection No reconnection does not re-connect.

Protection. Frequency change, Stability test. The requirement is specified in section 5.3.3, test procedure in Annex A or B 1.3.6								
	Start Frequency	Change	End Frequency	Confirm no trip				
Positive Vector Shift	49,5Hz	+9 degrees		No trip				
Negative Vector Shift	50,5Hz	- 9 degrees		No trip				
Positive Frequency drift	49,5Hz	+0,19Hz/sec	51,5Hz	No trip				
Negative Frequency drift	50,5Hz	-0,19Hz/sec	47,5Hz	No trip				